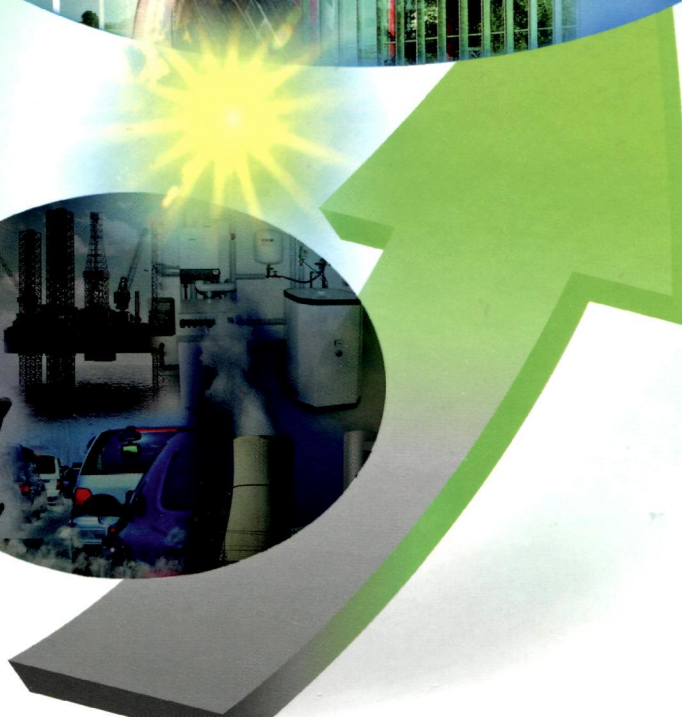
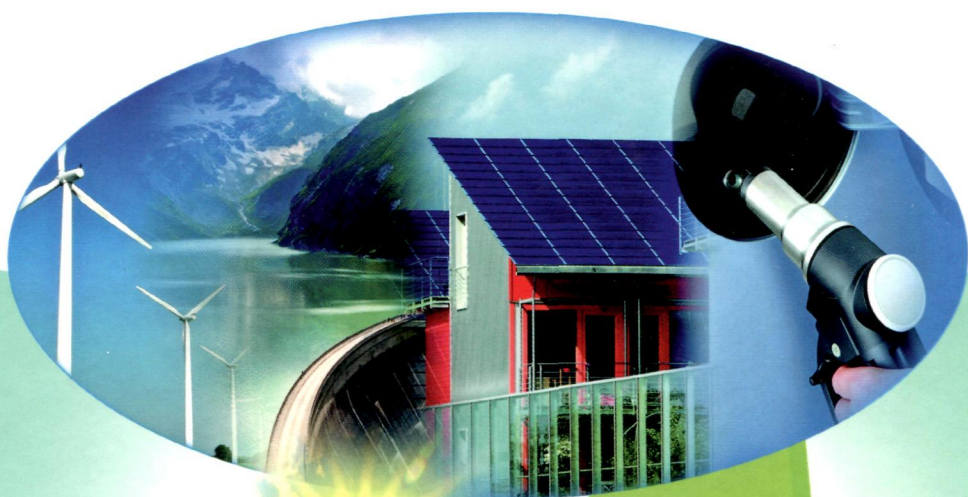


Edited by Detlef Stolten and Viktor Scherer

Transition to Renewable Energy Systems



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Edited by

Detlef Stolten and Viktor Scherer

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