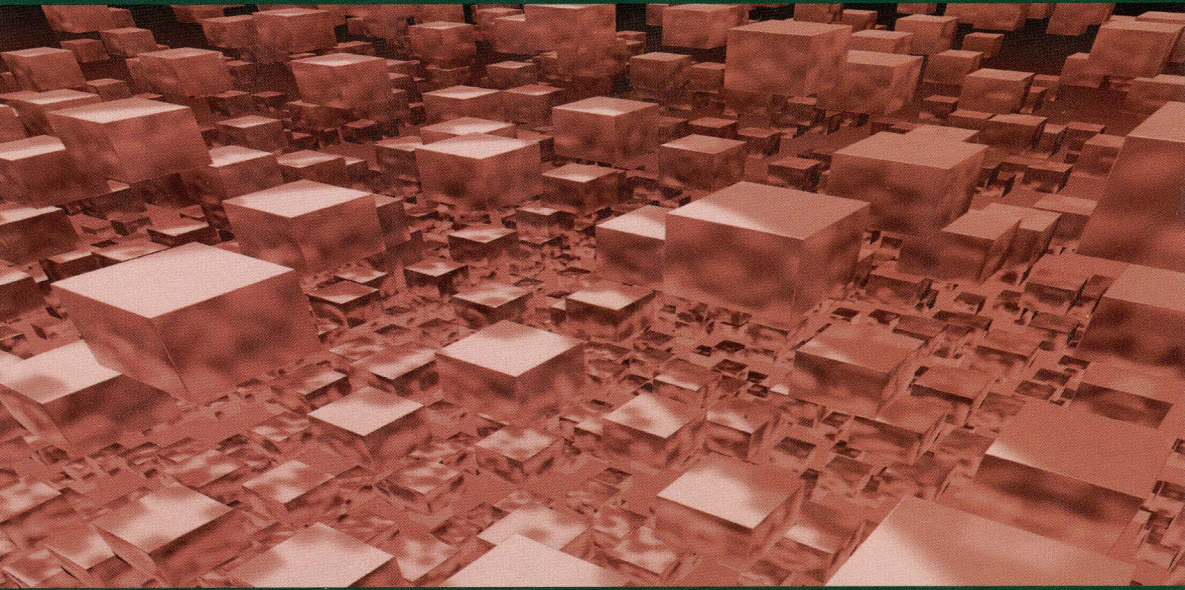


CIVIL ENGINEERING AND GEOMECHANICS SERIES



Geomechanics in CO₂ Storage Facilities

**Edited by
Gilles Pijaudier-Cabot
Jean-Michel Pereira**

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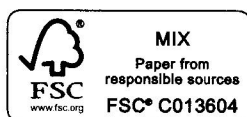
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